Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 2010 - October 31, 2010

Period Covered: May 1, 20)10 - OC	tober 31, 2010		
(Col 1) ANTICIPATED DIRECT COST OF GAS		(Col 2)	(Col 3)	
Purchased Gas: Demand Costs: Supply Costs:	\$ \$	470,438 5,269,861		
Storage & Peaking Gas: Demand, Capacity: Commodity Costs:	\$ \$	576,398 26,395		
Hedging (Gain)/Loss	\$	(6,982)		
Interruptible Included Above	\$	-		
Inventory Finance Charge	\$	-		
Capacity Release	\$			
Total Anticipated Direct Cost of Gas			\$ 6,336,110	
ANTICIPATED INDIRECT COST OF GAS				
Adjustments: Prior Period Under/(Over) Collection Interest Refunds Capacity Reserve Charge Revenue Interruptible Margins Total Adjustments	\$ \$ \$ \$ \$ \$ \$	(544,057) (5,817) - - -	\$ (549,874)	
Working Capital: Total Anticipated Direct Cost of Gas Working Capital Percentage Working Capital Allowance Plus: Bad Debt Reconciliation (Acct 182.11) Total Working Capital Allowance	\$ \$ \$	6,336,110 <u>0.190%</u> 12,039 (8,442)	\$ 3,596	
Bad Debt: Total Anticipated Direct Cost of Gas Less: Capacity Reserve Charge Revenue Plus: Prior Period Under/(Over) Collection Plus: Interest Plus: Total Working Capital Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 182.16) Total Bad Debt Allowance	****	6,336,110 (544,057) (5,817) 3,596 5,789,832 0.450% 26,054 (4,782)	\$ 21,272	
Local Production and Storage Capacity			\$ -	
Miscellaneous Overhead-25.15% Allocated to Winter Season			\$ 31,261	
Total Anticipated Indirect Cost of Gas			\$ (493,745)	
Total Cost of Gas		•	\$ 5,842,365	
Issued: March 15, 2010 Effective Date: May 1, 2010		Issued By:	 Treasurer	<u>.</u>

N.H.P.U.C No.10 NORTHERN UTILITIES, INC.

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2010 - October 31, 2010

	Maximum (CC	OG+25%)	\$ 0.8726	
RESIDENTIAL COST OF GAS RATE - 05/01/10	COGwr		\$ 0.6981	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/10			\$ 0.6981	per therm
ndirect Cost of Gas		2,000,000	\$ (0.0590)	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/10 - 10/31/10)	\$	(493,745) 8,368,836		
Total Direct Cost of Gas Rate	\$	6,336,110	\$ 0.7571	per therm
Commodity Cost of Gas Rate	\$	5,289,274	\$ 0,6320	per therm
Demand Cost of Gas Rate	\$	1,046,835	\$ 0.1251	per therm
Direct Cost of Gas Rate			\$ 0.7571	per therm
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/10 - 10/31/10)	\$	6,336,110 8,368,836		
(Col 1)	4	(Col 2)	(Col 3)	

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/10			COGwl	\$ 0.6571	per therm
·			Maximum (COG+25%)	\$ 0.8214	
C&I HLF Demand Costs Allocated per SMBA	\$	168,467			
PLUS: Residential Demand Reallocation to C&I HLF	\$	9,394			
C&I HLF Total Adjusted Demand Costs	\$	177,861			
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)		2,154,343			
Demand Cost of Gas Rate	\$	0.0826			
C&I HLF Commodity Costs Allocated per SMBA	\$	1,366,335			
PLUS: Residential Commodity Reallocation to C&I HLF	\$	(1,653)			
C&I HLF Total Adjusted Commodity Costs	\$	1,364,682			
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)		2,154,343			
Commodity Cost of Gas Rate	\$	0.6335			
Indirect Cost of Gas	<u>\$</u>	(0.0590)			
Total C&I HLF Cost of Gas Rate	\$	0.6571			

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/10		COGwh	\$ 0.7296	per therm
		Maximum (COG+25%)	\$ 0.9120	
C&I LLF Demand Costs Allocated per SMBA	\$ 419,853			
PLUS: Residential Demand Reallocation to C&I LLF	\$ 23,411			
C&I LLF Total Adjusted Demand Costs	\$ 443,264			
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,811,529			
Demand Cost of Gas Rate	\$ 0.1577			
C&I LLF Commodity Costs Allocated per SMBA	\$ 1,776,067			
PLUS: Residential Commodity Reallocation to C&I LLF	\$ (2,148)			
C&I LLF Total Adjusted Commodity Costs	\$ 1,773,919			
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,811,529			
Commodity Cost of Gas Rate	\$ 0.6309			
Indirect Cost of Gas	\$ (0.0590)			
Total C&I LLF Cost of Gas Rate	\$ 0.7296			

Issued:	March	15,	201	0
Effective	Date:	Ma	y 1,	2010

Issued By:	
	Treasurer

NHPUC No. 10 - Gas NORTHERN UTILITIES, INC.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON RESIDENTIAL RATES

	Summer Season		Total	Total Billed Rates
	May 2010 - October 2010	Tariff	Delivery Rates	Tariff Rates, LDAC
	•	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:			
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4399	\$1.1380
	All usage over 50 therms	\$0.2990	\$0.3287	\$1.0268
	LDAC	\$0.0297		'
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6981		
Residential Heating	Tariff Rate R 10:		-	•
Low Income	Monthly Customer Charge	\$3.80	\$3.80	\$3.80
	First 50 therms	\$0.1641	\$0.1938	\$0.8919
	All usage over 50 therms	\$0.1196	\$0.1493	\$0.8474
	LDAC	\$0.0297		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6981		
Residential Non-Heating	Tariff Rate R 6:			
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4364	\$1.1345
	All usage over 20 therms	\$0.3082	\$0.3379	\$1.0360
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 10 therms	\$0.4067	\$0.4364	\$1.1345
	All usage over 10 therms	\$0.3082	\$0.3379	\$1.0360
	LDAC	\$0.0297	•	
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6981		
				T
Residential Non-Heating	Tariff Rate R 11:		***	
Low Income	Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
	First 20 therms	\$0.3084	\$0.3381	\$1.0362
	All usage over 20 therms	\$0.2335	\$0.2632	\$0.9613
	Monthly Customer Charge	\$6.90	\$6.90	\$6.90
	First 10 therms	\$0.3084	\$0.3381	\$1.0362
	All usage over 10 therms	\$0.2335	\$0.2632	\$0.9613
	LDAC	\$0.0297		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6981		

Issued: March 15, 2010	Issued by:	
Effective: With Service Rendered On and After May 1, 2010	Title:	Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON C&I RATES

	Summer Season May 2010 - October 2010	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment:	\$18.70 \$0.3077 \$0.2007 \$0.0166	\$18.70 \$0.3243 \$0.2173	\$18.70 \$1.0539 \$0.9469
	Cost of Gas	\$0.7296		
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC	\$18.70 \$0.3018 \$0.1969 \$0.0166	\$18.70 \$0.3184 \$0.2135	\$18.70 \$0.9755 \$0.8706
	Gas Cost Adjustment: Cost of Gas	\$0.6571		
		ψυ.σστι		
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	All usage LDAC <u>Gas Cost Adjustment:</u>	\$0.1124 \$0.0166	\$0.1290	\$0.8586
	Cost of Gas	\$0.7296		
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1000 therms All usage over 1000 therms LDAC	\$60.30 \$0.1112 \$0.0780 \$0.0166	\$60.30 \$0.1278 \$0.0946	\$60.30 \$0.7849 \$0.7517
	Gas Cost Adjustment: Cost of Gas	\$0.6571		
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	All usage LDAC Gas Cost Adjustment:	\$0.0964 \$0.0166	\$0.1130	\$0.8426
	Cost of Gas	\$0.7296		
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	All usage LDAC Gas Cost Adjustment:	\$0.0653 \$0.0166	\$0.0819	\$0.7390
	Cost of Gas	\$0.6571		

Issued: March 15, 2010	Issued by:	Willy NEED 21 STIRE CANNES THE NEW YORK STREET CHARLES AND STREET STREET STREET STREET, AND STREET STREET STREET STREET, AND STREET STREET STREET, AND STREET STREET, AND STREET STREET, AND STREET STREET, AND STREET STREET
Effective: With Service Rendered On and After May 1, 2010	Title:	Treasurer

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON DELIVERY RATES

	Summer Season		Total
	May 2010 - October 2010	Tariff	Delivery Rates
·	,	Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3243
	All usage over 75 therms	\$0.2007	\$0.2173
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
3	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3184
	All usage over 75 therms	\$0.1969	\$0,2135
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	,
(Capacity exempt Gasterners Striy)	LDAC	\$0.0166	
C&I Medium Annual/High Winter	Tariff Rate T 41:		
	Monthly Customer Charge	\$60.30	\$60.30
	All usage	\$0.1124	\$0.1290
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	40.1.200
(Capacity exempt dustomers only)	LDAC	\$0.0166	
C&I Medium Annual/Low Winter	Tariff Rate T 51:	V 0.0.00	<u>, , , , , , , , , , , , , , , , , , , </u>
Car Wediani / Annaar Low Vinto	Monthly Customer Charge	\$60.30	\$60.30
	First 1000 therms	\$0.1112	\$0.1278
	All usage over 1000 therms	\$0.0780	\$0.0946
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	******
(Gapacity exempt Gastomers Griff)	LDAC	\$0.0166	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	\$0.0964	\$0.1130
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I High Annual/Low Winter	Tariff Rate T 52:		
-	Monthly Customer Charge	\$254.00	\$254.00
_		20.0050	60.0040
_	All usage	\$0.0653	\$0.0819
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
0011-1	LDAC To wiff Date IT:	\$0.0166	
C&I Interruptible Transportation	Tariff Rate IT:	6470.04	\$470 O4
	Monthly Customer Charge	\$170.21	\$170.21 \$0.0407
	First 20,000 therms	\$0.0407 \$0.0347	\$0.040 <i>7</i> \$0.0347
	All usage over 20,000 therms	φυ.υ341	φυ.υστ <i>ι</i>

ssued: March 15, 2010	Issued by:	Makement is an employee to the control of the contr
Effective: With Service Rendered On and After May 1, 2010	Title:	Treasurer

Anticipated Cost of Gas

New Hampshire Division

Period Covered: November 1, 2009 May 1, 2010 - April 30 October 31, 2010 (Col 3) (Col 1) (Col 2) ANTICIPATED DIRECT COST OF GAS Purchased Gas: 470,438 **Demand Costs:** 1 877 360 \$ Supply Costs: 8,313,164 5,269,861 Storage & Peaking Gas: Demand, Capacity: 576,398 10,372,845 \$ 5.959,876 \$ 26,395 Commodity Costs: Hedging (Gain)/Loss 2,233,030 \$ (6,982)Interruptible Included Above 123,410 **Inventory Finance Charge Capacity Release** (1,896,076) \$ **Total Anticipated Direct Cost of Gas** 26,983,610 6,336,110 ANTICIPATED INDIRECT COST OF GAS Adjustments: Prior Period Under/(Over) Collection ,823,180 (544,057)Interest 14,755 \$ (5,817)Refunds \$ Capacity Reserve Charge Revenue (90,228)Interruptible Margins 1,747,707 (549,874)Total Adjustments Working Capital: Total Anticipated Direct Cost of Gas 26,983,610 \$ 6,336,110 0.056% 0.190% Working Capital Percentage 12,039 Working Capital Allowance 15.209 Plus: Bad Debt Reconciliation (Acct 182.11) (8,442)(31,624)(16,415) \$ 3,596 Total Working Capital Allowance **Bad Debt:** 6,336,110 Total Anticipated Direct Cost of Gas 26,983,610 \$ Less: Capacity Reserve Charge Revenue (90,228)(544,057) Plus: Prior Period Under/(Over) Collection 1,823,180 \$ 14.755 \$ (5,817)Plus: Interest (16,415)Plus: Total Working Capital 3,596 Subtotal 28,714,901 5,789,832 0.450% **Bad Debt Percentage** 0.450% Bad Debt Allowance 29,217 26,054 Plus: Bad Debt Reconciliation (Acct 182.16) 40,833 (4,782)21,272 Total Bad Debt Allowance 170.050 **Local Production and Storage Capacity** 686-673 Miscellaneous Overhead-25.15% Allocated to Winter Season 31,261 95,845 2,683,860 \$ (493,745)**Total Anticipated Indirect Cost of Gas Total Cost of Gas** 29,667,470 5,842,365

Issued: December-22,-2009March 15, 2010	Issued By:
Effective Date: January May 1, 2010	Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2009 May 1, 2010 - April 30 October 31, 2010

	Period Covered: November 1, 2009 May 1, 2010 - April 30 October 31, 2010					
(Col 1)	(Col 2)	(Col 3)				
·		(00.0)				
Total Anticipated Direct Cost of Gas	\$2 6,983,610 \$6,336,110					
Projected Prorated Sales (11/01/09-04/30/10)(05/01/10 - 10/31/10)	28,473,786 8,368,836	****** * 0.7591	per therm			
Direct Cost of Gas Rate		\$0.9476 \$0.7581	per menn			
Demand Cost of Gas Rate	\$10,354,429 \$1,046,835	\$0.3636 \$0.1251	per therm			
Commodity Cost of Gas Rate	\$16,629,481 \$5,289,274	\$0.5840 \$0.6320	per therm			
Total Direct Cost of Gas Rate	\$26,083,610 \$6,336,110	\$0.0476 \$0.7571	per therm			
Total Anticipated Indirect Cost of Gas	sa,saa,sso (\$493,745)					
Projected Prorated Sales (11.00100-04.0010)(05/01/10 - 10/31/10) Indirect Cost of Gas	28,473,786 8,368,836	\$0.0043 (\$0.0590)	per therm			
indirect Cost of Gas		100.0030)	per aterin			
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/10		\$0.6981				
TOTAL TENOD AVEINGE OUT OF GAS EITE OF THE CONTROL						
TOTAL PERIOD AVERAGE COST OF GAS (Determined 12/22/09)	\$29,667,470	\$1.0419	per-therm			
TOTAL PERIOD AVERAGE COST OF GAS (Determined 10/30/09)	\$31,275,971		•			
CHANGE IN TOTAL PERIOD COST OF GAS	(\$1,608,501)					
PROJECTED SALES (01/01/10 - 04/30/10)	21,104,860	Therms				
·			•			
PER UNIT CHANGE IN COST OF GAS (01/01/10 - 04/30/10)	(\$0.0762)	per-Therm				
n a limit to the later than the accordant	\$80 7,6 86					
Period Ending Under-collection as determined on 1/25/10*	14,948,310					
PROJECTED-SALES-(02/01/10 04/30/10) PER-UNIT-CHANGE IN-COST-OF-GAS-(02/01/10 04/30/10)	\$0.0540	per-Therm				
	\$5.5040	r				
³ Under-collection w/o rate adjustment						
PRODUCTIVE COOT OF CAS DATE	COCium	** *** ** COO?	nor thorn			
RESIDENTIAL COST OF GAS RATE ~02/01/40/05/01/10	COGwr	\$1,0768 \$0,6981	per therm			
	Maximum (COG+25%)	\$1,3725 \$0,8726				
	· ·					
RESIDENTIAL COST OF GAS RATE - 11/01/09		\$1,0980 (60,0763)	per therm			
CHANGE IN PER-UNIT COST RESIDENTIAL COST OF CAS RATE 01/01/10		(\$0.0762) \$1.0218	per therm per therm			
CHANGE IN PER UNIT COST		\$0.0540	per therm			
RESIDENTIAL COST OF GAS RATE - 02/01/10		\$1.0758	per therm			
ALSOSEITH LE GOOT OF GRIDING CONTROL						
	2001	** *** *******************************				
COM/IND LOW WINTER USE COST OF GAS RATE - 02/04/40 05/01/10	COGwl	\$1,0402 \$0.6571	per therm			
	Maximum (COG+25%)	\$1,3288 \$0.8214				
C&I HLF Demand Costs Allocated per SMBA	\$ 168,467	******				
PLUS: Residential Demand Reallocation to C&I HLF	\$ 9,394					
C&I HLF Total Adjusted Demand Costs	\$ 177,861					
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,154,343					
Demand Cost of Gas Rate	\$ 0.0826					
C&I HLF Commodity Costs Allocated per SMBA	\$ 1,366,335					
PLUS: Residential Commodity Reallocation to C&I HLF	\$ (1,653)					
C&I HLF Total Adjusted Commodity Costs	\$ 1,364,682					
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,154,343					
Commodity Cost of Gas Rate	\$ 0.6335					
Indianal Coat of Coa						
monett Cost of Gas	\$ (0.0590)					
Indirect Cost of Gas	\$ (0.0590)					
	\$ (0.0590) \$ 0.6571					
Indirect Cost of Gas Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09		\$ 1.0630	per therm			
Total C&I HLF Cost of Gas Rate COMIND LOW WINTER USE COST OF GAS RATE 11/01/09 CHANGE IN PER UNIT COST		(\$0.0762)	per-therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE 01/01/10		\$0.0762) \$0.9868	per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST		(\$0.0762) \$0.9868 \$0.0540	per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE 01/01/10		\$0.0762) \$0.9868	per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW-WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW-WINTER USE COST OF GAS RATE - 02/01/10	\$ 0.6571	(\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW WINTER USE-COST-OF-GAS-RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND-LOW WINTER USE-COST-OF-GAS-RATE - 01/01/10 CHANGE IN PER UNIT COST		(\$0.0762) \$0.9868 \$0.0540	per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW-WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW-WINTER USE COST OF GAS RATE - 02/01/10	\$ 0.6571	(\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW WINTER USE COST-OF GAS RATE - 11/01/09 CHANGE IN PER-UNIT COST COM/IND-LOW WINTER USE COST-OF GAS RATE - 01/01/10 CHANGE IN PER-UNIT COST COM/IND-LOW-WINTER USE COST-OF GAS RATE - 02/01/10 COM/IND-LOW-WINTER USE COST-OF GAS RATE - 02/01/10	s 0.6571	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF	\$ 0.6571 COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Tojected Prorated Sales (05/01/10 - 10/31/10)	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067 \$ (2,148)	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Sales (05/01/10 - 10/31/10)	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 2,811,529 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 \$ 2,811,529	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Sales (05/01/10 - 10/31/10)	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 2,811,529 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 \$ 2,811,529	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND-HIGH WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas Rate	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0.6309	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas Rate	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0.1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0.6309	\$0.0762) \$0.9868 \$0.0540 \$1.0408	per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas Rate Indirect Cost of Gas Indirect Cost of Gas Indirect Cost of Gas	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.07629 \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408	per-therm per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Cost of Gas Rate Indirect Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/09 CHANGE IN PER UNIT COST	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.022 \$0.7296 \$1.322 \$0.9120	per-therm per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND HIGH WINTER-USE COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas-Rate Indirect Cost of Gas Total C&I LLF Cost of Gas Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$0.7296 \$1.4058 \$0.0762) \$1.4058	per-therm per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Cost of Gas-Rate Indirect Cost of Gas-Rate Indirect Cost of Gas-Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0826 \$0.7296 \$1.1822 \$0.9120 \$1.1058 \$0.07629 \$1.0206 \$0.0540	per-therm per term per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND HIGH WINTER-USE COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas-Rate Indirect Cost of Gas Total C&I LLF Cost of Gas Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$1.0408 \$0.7296 \$1.4058 \$0.0762) \$1.4058	per-therm per therm per therm per therm per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Cost of Gas-Rate Indirect Cost of Gas-Rate Indirect Cost of Gas-Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0826 \$0.7296 \$1.1822 \$0.9120 \$1.1058 \$0.07629 \$1.0206 \$0.0540	per-therm per term per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 COM/IND HIGH WINTER-USE COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Commodity Cost of Gas-Rate Indirect Cost of Gas Total C&I LLF Cost of Gas Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 2,811,529 \$ 0,1577 \$ 1,776,067 (2,149) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590) \$ 0,7296	\$0.0762) \$0.9868 \$0.0540 \$1.0408 \$1.0408 \$1.0826 \$0.7296 \$1.1822 \$0.9120 \$1.1058 \$0.07629 \$1.0206 \$0.0540	per-therm per term per therm			
Total C&I HLF Cost of Gas Rate COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST COM/IND-LOW-WINTER-USE-COST-OF-GAS-RATE—02/01/10 C&I LLF Demand Costs Allocated per SMBA PLUS: Residential Demand Reallocation to C&I LLF C&I LLF Total Adjusted Demand Costs C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10) Demand Cost of Gas-Rate C&I LLF Commodity Costs Allocated per SMBA PLUS: Residential Commodity Reallocation to C&I LLF C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Adjusted Commodity Costs C&I LLF Total Cost of Gas-Rate Indirect Cost of Gas-Rate Indirect Cost of Gas-Rate COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—11/01/09 CHANGE-IN-PER-UNIT-COST COM/IND-HIGH-WINTER-USE-COST-OF-GAS-RATE—01/01/10 CHANGE-IN-PER-UNIT-COST	COGwh Maximum (COG+25%) \$ 419,853 \$ 23,411 \$ 443,264 \$ 0,1577 \$ 1,776,067 \$ (2,148) \$ 1,773,919 2,811,529 \$ 0,6309 \$ (0,0590)	\$0.0762) \$0.9868 \$0.9840 \$1.0408 \$1.0408 \$1.0226 \$0.7296 \$1.3223 \$0.9120 \$1.3223 \$0.9120 \$1.0206 \$0.0762) \$1.0206 \$0.0540 \$1.0836	per-therm per term per therm			

NHPUC No. 10 - Gas NORTHERN UTILITIES, INC.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

WINTERSUMMER SEASON RESIDENTIAL RATES

	WinterSummer Season	T	Total	Total Billed Rates
	February May 2010 - April October 2010	Tariff	Delivery Rates	Tariff Rates, LDAC
	Pedidary inay 2010 - April October 2010	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:	Rates	(Illelades EDAO)	1 103 0031 01 003
Residential Heating	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4399	4.54571.1380
		\$0.4102	\$0.3287	1.40451.0268
	All usage over 50 therms	\$0.2990 \$0.0297	\$U.326 <i>1</i>	1.40401.0200
	LDAC	\$0.0297		
	Gas Cost Adjustment:	4 07500 6094		
	Cost of Gas	1.0758 <u>0.6981</u>		
Residential Heating	Tariff Rate R 10:			
Low Income	Monthly Customer Charge	\$3.80	\$3.80	\$3.80
Low income	First 50 therms	\$0.1641	\$0.1938	1.269 60.8919
	All usage over 50 therms	\$0.1041	\$0.1493	1.22510.8474
	LDAC	\$0.0297	\$0.1433	1.22010.011.1
	Gas Cost Adjustment:	\$0.0257		
	Cost of Gas	1.0758 <u>0.6981</u>		
	Cost of Gas	1.07300.0301		
Residential Non-Heating	Tariff Rate R 6:	1 1		
Tresider fual 140H-Friedung	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4364	1.51221.1345
	All usage over 20 therms	\$0.3082	\$0.3379	1.41371.0360
	All usage over 20 therms	\$0.5002	\$0.557.5	1.410111.0000
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 10 therms	\$0,4067	\$0.4364	1.5122 1.1345
	All usage over 10 therms	\$0.3082	\$0.3379	1.4137 1.0360
	LDAC	\$0.0297	V 0.0070	
	Gas Cost Adjustment:	0.023		
	Cost of Gas	1.07580.6981		
	0031 01 043			
Residential Non-Heating	Tariff Rate R 11:			J
Low Income	Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
	First 20 therms	\$0.3084	\$0.3381	1.4139 1.0362
	All usage over 20 therms	\$0.2335	\$0,2632	1.3390 0.9613
	soage ever ne warme			
	Monthly Customer Charge	\$6.90	\$6.90	\$6.90
	First 10 therms	\$0,3084	\$0.3381	1.413 9 <u>1.0362</u>
	All usage over 10 therms	\$0.2335	\$0.2632	1.33900.9613
	LDAC	\$0.0297	+	
	Gas Cost Adjustment:	******		
	Cost of Gas	1 1.07580.6981		
	000.0, 000			

Issued: January 27 March 15, 2010	Issued by:	,
Effective: With Service Rendered On and After February May 1, 201	0 Title:	Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

WINTER SUMMER SEASON C&I RATES

WinterSummer Season		Total	Total Billed Rates
February May 2010 - April October 2010	Tariff	Delivery Rates	Tariff Rates, LDAC
	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter Tariff Rate G 40:	\$18.70	\$18.70	\$18.70
Monthly Customer Charge First 75 therms	\$0.3077	\$0.3243	4.40791.0 <u>539</u>
	\$0.3077	\$0.2173	1.30090.9469
All usage over 75 therms	\$0.0166	φ0.2175	1.0000 <u>010 100</u>
Gas Cost Adjustment:	\$0.0100		
Cost of Gas	1 4.08360.7296		
C&I Low Annual/Low Winter Tariff Rate G 50:		440 70	640.70
Monthly Customer Charge	\$18.70	\$18.70	\$18.70
First 75 therms	\$0.3018	\$0.3184	4.3592 <u>0.9755</u>
All usage over 75 therms	\$0.1969	\$0.2135	1.2543 <u>0.8706</u>
LDAC	\$0.0166		
Gas Cost Adjustment:	1 04000 6574		
Cost of Gas	1.0408 <u>0.6571</u>		
C&I Medium Annual/High Wi Tariff Rate G 41:			·
Monthly Customer Charge	\$60.30	\$60.30	\$60.30
Allunaara	0.19420.1124	0.21080.1290	1.2 944 0.8586
All usage	\$0.0166	0.21000.1250	4.25440.0000
LDAC Gas Cost Adjustment:	\$0.0100		
Cost of Gas	1 4.08360.7296		
C&I Medium Annual/Low Wir Tariff Rate G 51:		***	***
Monthly Customer Charge	\$60.30	\$60.30	\$60.30
First 43001000 therms	0.48620.1112	0.20280.1278	4.2436 <u>0.7849</u>
All usage over 1300 1000 therms	0.14670.0780	0.4633 <u>0.0946</u>	1.20 41 <u>0.7517</u>
LDAC	\$0.0166		
Gas Cost Adjustment:	1 04000 CE74		
Cost of Gas	4.0408 <u>0.6571</u>		
C&I High Annual/High Winter Tariff Rate G 42:			
Monthly Customer Charge	\$254.00	\$254.00	\$254.00
AH	0 .1725 0.0964	0.18910.1130	1.2727 <u>0.8426</u>
All usage	\$0.0166	v. 108 1<u>v. 1 130</u>	1.27270.0420
LDAC	\$U.U100		
Gas Cost Adjustment: Cost of Gas	1.08360.7296		
Cost of Gas	1.00300.7250		
C&I High Annual/Low Winter Tariff Rate G 52:			
Monthly Customer Charge	\$254.00	\$254.00	\$254.00
All diagrams	 0.12620.0653	0.14280.0819	1.18360.7390
All usage	\$0.0166	0.1420 0.0013	1.1000 <u>0.1000</u>
LDAC	\$0.0100		
Gas Cost Adjustment:	l 1.040 8 <u>0.6571</u>		
Cost of Gas	1.04000.001		

Issued: January 27 March 15, 2010	Issued by:	Wighting the Process and a series and construction of the process of the Construction
Effective: With Service Rendered On and After Fobruary May	1, 2010 Title:	Treasurer

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

WINTER SUMMER SEASON DELIVERY RATES

	WinterSummer Season		Total
	November 2009May 2010 - AprilOctober 2010	Tariff	Delivery Rates
· ·		Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3243
	All usage over 75 therms	\$0.2007	\$0.2173
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0,3184
	All usage over 75 therms	\$0.1969	\$0.2135
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	V 0.2.00
(Capacity exempt Gastement City)	LDAC	\$0.0166	
C&I Medium Annual/High Winter	Tariff Rate T 41:	V 0.01.00 :	
odi inodiani i anidani ngii i i anidi	Monthly Customer Charge	\$60.30	\$60.30
			·
	All usage	0.19420.1124	0.2108 <u>0.1290</u>
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$60.30	\$60.30
	First 1300 <u>1000</u> therms	0.1862 <u>0.1112</u>	0.202 8 <u>0.1278</u>
	All usage over 13001000 therms	0.1467 <u>0.0780</u>	0.1633 <u>0.0946</u>
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	0.17250.0964	0.1891<u>0.1130</u>
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I High Annual/Low Winter	Tariff Rate T 52:		
	Monthly Customer Charge	\$254.00	\$254.00
	Allugana	0.42020.0052	0.44200.0040
	All usage	0.12620.0653	0.1428 <u>0.0819</u>
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
Collists and tible Town of the	LDAC	\$0.0166	
C&I Interruptible Transportation	Tariff Rate IT:	6170.04	\$170.21
	Monthly Customer Charge First 20,000 therms	\$170.21 0.12990.0407	\$170.21 0.12990.0407
	All usage over 20,000 therms	0.11080.0347	0.1288<u>0.0407</u> 0.110 80.0347
L	7 th dadge over 20,000 therms		011100 <u>010011</u>

Issued: October 30, 2009 March 15, 2010	Issued by:	property control for the separate control of the party of
Effective: With Service Rendered On and After November 1, 2009May 1, 2010	Title:	Treasurer